



*Technology Training that Works*

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# Installing, Programming and Commissioning of Power System Protection Relays and Hardware

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## Contents

<b>1</b>	<b>Need for Protection</b>	<b>1</b>
1.1	Need for protective apparatus	1
1.2	Basic requirements of protection	2
1.3	Basic components of protection	2
1.4	The development of simple distribution systems	3
1.5	Faults: types and effects	5
1.6	System grounding	8
1.7	Grounding devices	9
1.8	Fuses	12
1.9	Rewireable type	13
1.10	Cartridge type	13
1.11	Operating characteristics	14
1.12	Governing standards	15
1.13	Energy 'let through'	16
1.14	Application of selection of fuses	16
1.15	General 'rules of thumb'	17
1.16	Special types	18
1.17	General	18
1.18	I <sub>g</sub> -limiter	20
1.19	Instrument transformers	22
1.20	Basic theory of operation	23
1.21	Application of current transformers	23
<b>2</b>	<b>Relays and their Development</b>	<b>27</b>
2.1	Introduction	27
2.2	Principle of the construction and operation of the electromechanical IDMTL relay	27
2.3	Factors influencing choice of plug setting	38
2.4	The new era in protection	39
2.5	Universal microprocessor current relay	47
2.6	Bay controllers	48
2.7	Technical features of a modern microprocessor relay	52
2.8	Type testing	62
2.9	Summary of the advantages of microprocessor-based relays	63
2.10	The future of production for distribution systems	64
2.11	The era of the IED	65



*Technology Training that Works*

2.12	Substation automation	68
2.13	Communication capability	71
<b>3</b>	<b>Protection Coordination</b>	<b>73</b>
3.1	Introduction	73
3.2	What is coordination?	74
3.3	Over-current coordination	75
3.4	Protection design on medium and low voltage networks	80
3.5	Sensitive ground fault protection	100
<b>4</b>	<b>Typical Block Diagram of Numerical Protection Relays</b>	<b>103</b>
4.1	Introduction	103
4.2	Basic approach used in numerical protective relays	104
4.3	Block diagram of a numerical protection relay	107
4.4	Hardware architecture	108
4.5	Relay software	110
4.6	Sampling	110
4.7	Extension of capabilities of relays in numerical design	114
4.8	From individual protection relays to a complete relay protection management system	114
4.9	The era of the IED	116
4.10	Summary	118
<b>5</b>	<b>Different Types of Numerical Protection Systems</b>	<b>119</b>
5.1	Introduction	119
5.2	Different types of relays	120
5.3	Functional protective relays	120
5.4	Equipment protection relays	125
5.5	Summary	147
<b>6</b>	<b>Configuration of Numerical Relays</b>	<b>149</b>
6.1	Introduction	149
6.2	Setting approach in conventional relays	149
6.3	Configuring numerical relays	150
6.4	Configuration security through passwords	154
6.5	Protection settings as part of a configuration	155
6.6	Methods adopted for setting numerical relays	162
6.7	Examples of front panel configuration sequence	163
6.8	Configuration exercises for typical relays/simulation software	168
6.9	Summary	172



*Technology Training that Works*

7	Communications Aspects of Numerical Protection Devices	173
7.1	Introduction	173
7.2	The remote terminal unit	173
7.3	Programmable logic controllers	174
7.4	Protection relays	175
7.5	The IED	175
7.6	Configuration	178
7.7	Communication requirements	178
7.8	Example of requirements	184
7.9	IEC 61850	185
7.10	Benefits of IEC 61850	185
7.11	GOOSE	186
Appendix A	SIPROTEC4 7UTG Transformer Differential Relay	189
Appendix B	SIPROTEC4 7SA6 Distance Protection Relay	197
Appendix C	SIPROTEC4 7SJ64 Feeder Management Relay	207
Appendix D	SIPROTEC4 7SD61 Line Differential Relay	215
Appendix E	SIPROTEC4 7SS60 Feeder Management System	225
Appendix F	Practical exercises	231